

1 Q. (Rate Schedules)

2 Please file a table comparing current rates to proposed rates and percentage rate
3 increase/decrease by rate component (i.e., customer, capacity and energy) for each
4 customer class served by Hydro.

5

6

7 A. Please see the table below for a comparison of current rates to proposed rates and
8 percentage rate increase/decrease by rate component (i.e., customer, capacity and
9 energy) relative to each customer class for which Hydro performs rate design. Rate
10 components for customer classes where rate design is performed by NP will not be
11 available until NP completes its flow through hearing.

Utility				
		Existing Rate	Proposed Rate	Percentage Change
Demand	\$/kW	4.00	5.50	37.5%
First Block Energy ¹	¢/kWh	3.246	3.411	5.1%
Second Block Energy	¢/kWh	8.805	11.622	32.0%
Firming-up Charge	¢/kWh	0.841	2.974	253.6%

Industrial				
		Existing Rate	Proposed Rate	Percentage Change
Demand	\$/kW	6.68	8.38	25.4%
Firm Energy	¢/kWh	3.676	5.151	40.1%
Specifically Assigned Charges				
Corner Brook Pulp and Paper	\$/Year	347,167	891,045	156.7%
North Atlantic Refining Limited	\$/Year	150,976	91,729	-39.2%
Teck Resources Limited	\$/Year	186,169	208,600	12.0%
Vale Newfoundland and Labrador Inc	\$/Year	-	499,522	NA

¹ Hydro is also proposing to change the First Block size from 250 GWh a month to 280 GWh a month.

Labrador Interconnected					
		Existing Rate	Proposed Rate	Percentage Change	
Domestic					
Basic Charge	\$/Month	7.15	7.29	2.0%	
Energy	¢/kWh	3.280	3.341	1.9%	
Minimum Monthly Charge	\$/Month	7.15	7.29	2.0%	
General Service 2.1					
Basic Charge	\$/Month	10.45	10.65	1.9%	
Energy	¢/kWh	5.240	5.339	1.9%	
Minimum Monthly Charge					
Single Phase	\$/Month	10.45	10.65	1.9%	
Three Phase	\$/Month	20.00	20.00	0.0%	
General Service 2.2					
Energy	¢/kWh	2.433	2.480	1.9%	
Demand	\$/kW	2.20	2.24	1.8%	
Maximum Monthly Charge	¢/kWh	6.80	6.80	0.0%	
Minimum Monthly Charge					
Three Phase	\$/Month	20.00	20.00	0.0%	
Minimum Monthly Charge	\$/kW	1.05	1.05	0.0%	
General Service 2.3					
Energy	¢/kWh	2.103	2.142	1.9%	
Demand	\$/kVA	2.00	2.04	2.0%	
Maximum Monthly Charge	¢/kWh	6.80	6.80	0.0%	
Minimum Monthly Charge					
Three Phase	\$/Month	20.00	20.00	0.0%	
Minimum Monthly Charge	\$/kVA	1.05	1.05	0.0%	
General Service 2.4					
Energy	¢/kWh	1.733	1.763	1.7%	
Demand	\$/kVA	1.75	1.79	2.3%	
Maximum Monthly Charge	¢/kWh	6.80	6.80	0.0%	
Minimum Monthly Charge					
Three Phase	\$/Month	20.00	20.00	0.0%	
Minimum Monthly charge	\$/kVA	1.05	1.05	0.0%	

Labrador Interconnected

		Existing Rate	Proposed Rate	Percentage Change
Transformer Credits				
Supply at 4 KV to 25 KV	\$/kVA	0.25	0.25	0.0%
Supply at 33 KV to 138 KV	\$/kVA	0.60	0.60	0.0%
Street Lights				
100W High Pressure Sodium				
Hydro Owned Wiring and Controls	\$/Month	10.00	11.75	17.5%
Customer Owned Wiring and Controls	\$/Month	4.10	4.82	17.6%
Closed as of September 1, 2002	\$/Month	6.75	7.93	17.5%
150W High Pressure Sodium	\$/Month	13.50	15.86 ²	17.5%
250W High Pressure Sodium	\$/Month	17.80	20.92	17.5%
400W High Pressure Sodium	\$/Month	23.00	27.03	17.5%
250W Mercury Vapour	\$/Month	13.50	15.86	17.5%
Wood Poles	\$/Month	3.40	4.00	17.6%

² This differs from the proposed Rate Schedule, page 43 of 46, due to an error. Hydro will be filing a revised Street and Area Lighting rate schedule to correct this error.

Isolated Diesel – Government				
		Existing Rates	Proposed Rates	Percentage Change
Domestic				
Basic Charge	\$/Month	41.03	58.03	41.4%
Energy	¢/kWh	78.100	94.410	20.9%
Minimum Monthly Charge	\$/Month	41.03	58.03	41.4%
General Service 2.1				
Basic Charge	\$/Month	44.82	62.22	38.8%
Energy	¢/kWh	69.701	86.288	23.5%
Minimum Monthly Charge	\$/Month	44.82	62.22	38.8%
General Service 2.2				
Basic Charge	\$/Month	66.37	76.64	15.5%
Energy	¢/kWh	49.554	64.094	29.3%
Demand	\$/kW	53.68	62.25	16.0%
Street Lights				
100W High Pressure Sodium	\$/Month	51.80	60.22	16.3%
150W High Pressure Sodium	\$/Month	63.95	89.67	40.2%
250W Mercury Vapour	\$/Month	63.95	89.67	40.2%